

Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2015
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	178,733	--	--	88,507	10,222	2,319	2,889	267,941	8,951	0	925,143
Natural Gas Plant Liquids and Liquefied Refinery Gases	60,571	-18	15,726	355	13,228	--	9,734	8,980	18,871	52,277	140,741
Pentanes Plus	7,727	-18	--	320	-2,852	--	-579	3,485	28	2,243	10,024
Liquefied Petroleum Gases	52,844	--	15,726	35	16,080	--	10,313	5,495	18,843	50,034	130,717
Ethane/Ethylene	23,069	--	121	--	5,749	--	1,840	--	--	27,099	26,584
Propane/Propylene	18,986	--	11,676	--	6,479	--	3,883	--	16,463	16,795	60,919
Normal Butane/Butylene	4,315	--	4,104	35	3,076	--	4,932	1,452	2,085	3,061	37,175
Isobutane/Isobutylene	6,474	--	-175	--	776	--	-342	4,043	295	3,079	6,039
Other Liquids	--	3,268	--	14,350	-59,380	-1,586	-5,631	-48,485	12,593	-1,825	114,827
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	3,268	--	136	4,917	3,068	-259	8,757	2,892	0	5,762
Hydrogen	--	--	--	--	--	3,682	--	3,682	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	2,023	--	--	--	-299	-515	44	2,195	0	1,074
Renewable Fuels (including Fuel Ethanol)	--	1,245	--	132	4,917	-311	256	5,031	696	0	4,688
Fuel Ethanol	--	736	--	--	4,775	-99	299	4,442	670	0	3,516
Renewable Fuels Except Fuel Ethanol	--	509	--	132	142	-211	-43	589	26	0	1,172
Other Hydrocarbons	--	--	--	4	--	-4	--	--	--	0	--
Unfinished Oils	--	--	--	13,816	530	--	-2,624	11,342	7,450	-1,822	43,627
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	398	-64,827	-4,655	-2,746	-68,589	2,251	0	65,433
Reformulated	--	--	--	--	-17,635	3,157	-1,652	-12,828	2	0	10,523
Conventional	--	--	--	398	-47,192	-7,811	-1,094	-55,761	2,250	0	54,910
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-2	5	--	-3	5
Finished Petroleum Products	--	--	234,945	5,889	-59,458	5,241	2,997	--	68,714	114,906	117,800
Finished Motor Gasoline	--	--	68,399	127	-10,356	4,754	448	--	13,267	49,209	9,510
Reformulated	--	--	13,494	--	--	-3,274	--	--	--	10,220	--
Conventional	--	--	54,905	127	-10,356	8,028	448	--	13,267	38,989	9,510
Finished Aviation Gasoline	--	--	321	--	-340	--	68	--	--	-87	303
Kerosene-Type Jet Fuel	--	--	24,159	--	-15,935	--	-340	--	3,964	4,600	15,529
Kerosene	--	--	362	--	--	--	-37	--	306	93	200
Distillate Fuel Oil	--	--	90,250	586	-32,792	486	2,438	--	30,066	26,026	46,841
15 ppm sulfur and under ⁷	--	--	80,674	41	-30,321	486	1,507	--	25,701	23,673	39,925
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	3,715	--	-264	--	-112	--	1,381	2,182	1,947
Greater than 500 ppm sulfur	--	--	5,861	545	-2,207	--	1,043	--	2,985	171	4,969
Residual Fuel Oil ⁸	--	--	5,163	2,971	1,160	--	-204	--	7,806	1,692	23,263
Less than 0.31 percent sulfur	--	--	790	336	165	--	178	--	NA	NA	1,898
0.31 to 1.00 percent sulfur	--	--	487	764	51	--	-301	--	NA	NA	2,399
Greater than 1.00 percent sulfur	--	--	3,886	1,871	944	--	-81	--	NA	NA	18,966
Petrochemical Feedstocks	--	--	8,615	918	142	--	-259	--	--	9,934	2,363
Naphtha for Petro. Feed. Use	--	--	5,027	865	122	--	-243	--	--	6,257	1,387
Other Oils for Petro. Feed. Use	--	--	3,588	53	20	--	-16	--	--	3,677	976
Special Naphthas	--	--	1,190	359	-49	--	150	--	--	1,350	1,343
Lubricants	--	--	4,597	860	-711	--	1,284	--	1,308	2,154	9,542
Waxes	--	--	109	27	--	--	3	--	21	112	254
Petroleum Coke	--	--	15,508	41	--	--	-324	--	11,729	4,144	3,725
Marketable	--	--	11,660	41	--	--	-324	--	11,729	296	3,725
Catalyst	--	--	3,848	--	--	--	--	--	--	3,848	--
Asphalt and Road Oil	--	--	2,944	--	-567	--	-279	--	229	2,427	4,601
Still Gas	--	--	11,661	--	--	--	--	--	--	11,661	--
Miscellaneous Products	--	--	1,667	--	-10	--	49	--	17	1,591	326
Total	239,304	3,250	250,671	109,101	-95,388	5,973	9,989	228,436	109,128	165,358	1,298,511

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.